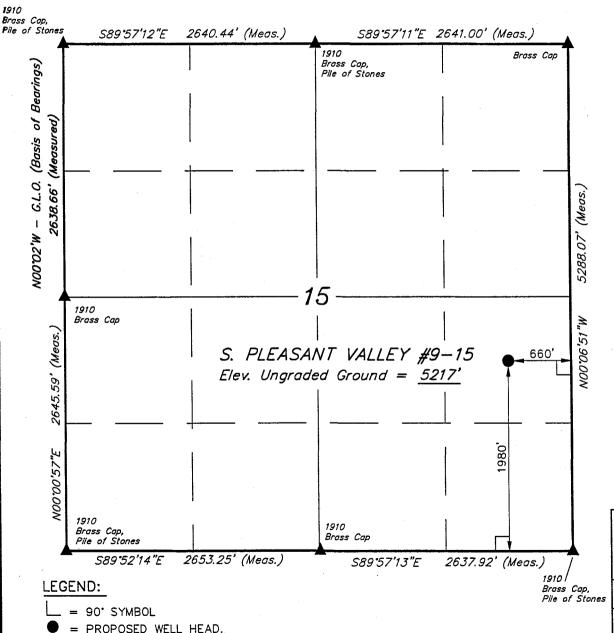
				UTAH OIL	AND GAS COI	NSERVATION C	OMMISSION	N .				
REMARKS: V	WELL LOG	ELE	CTRIC LOGS	X	WATER SANDS	LOCAT	ION INSPECTE		SU	B. REPORT/abd.		
			-									
DATE FILED DE	ECEMBE	ER 23,	1997									
LAND: FEE & PA			EASE NO.		*****	PUBLIC LEASE NO.	U-7480	05		INDIAN		
DRILLING APPRO	OVED: APF	RIL 20	, 1998					,				
SPUDDED IN:										14		
COMPLETED:			PUT TO PRODUC	ING:								
INITIAL PRODUC	CTION:			-								
GRAVITY A.P.I.												
GOR:												
PRODUCING ZOI	NES:											
TOTAL DEPTH:												
WELL ELEVATION	N:					***************************************						
DATE ABANDON	ED:	5-19-	2000 LA	'N								
FIELD: MO	NUMENT		E FIELD 1	05								
UNIT:												
COUNTY: DU								_				
			-15-9-17				API NO	0.43-1)1 3-32 1	021	- AND ALL	
LOCATION 1	980 FS	SL F	T. FROM (N) (S) LINE,	660 FE	L.	FT. FROM (E) (W)	LINE. NE	SE		1/4 - 1/4 SEC.	15	
TWP.	RGE.	SEC.	OPERATOR			TWP.	RGE.	SEC.	OPERATOR			
98	17E	15	INLAND P	RODUCT	ION CO							

UNITED STATES

ŀ	
Ĺ.,	Budget Bureau No. 1004-0136
	Expires December 31, 1991

	MENT OF THE AU OF LAND MAI	5. LEASE DESIGNATION AND SERIAL NO. U-74805									
APPLICATION FO	R PERMIT TO	DRII	LL DEEPEN.	OR P	LUG BAC	:ĸ	6. IF INDIAN, ALOTT	EE OR TRIBE NAME			
1a. TYPE OF WORK DRIL							7. UNIT AGREEMEN	ГNАМЕ			
OIL GAS SINGLE MULTIPLE							8. FARM OR LEASE NAME				
WELL X WELL	ОТНЕ	R	ZONE	ZONE		1		asant Valley Federal			
2. NAME OF OPERATOR Inland Production Con	ınanv						9. WELL NO. # 9-15 -	-9-17			
3. ADDRESS OF OPERATOR							10. FIELD AND POO				
P.O. Box 790233 Veri	nal, UT 84079	nce with		e: (80	1) 789-1866		Monu 11. SEC., T., R., M., O	ment Butte			
At Surface NE/S							AND SURVEY OR .	AREA			
At proposed Prod. Zone	1980' FSL 6 604	201						5, T9S, R17E			
14. DISTANCE IN MILES AND DIRECT 17.0 Miles southeast of		OR POST	OFFICE*				12. County Duchesne	UT			
15. DISTANCE FROM PROPOSED* LC OR LEASE LINE, FT.(Also to neares	OCATION TO NEAREST PROPI	ERTY	16. NO. OF ACRES IN LEAS	Е	17. NO. OF ACRES	ASSIGNE	D TO THIS WELL				
660'	, ung. unavano, a uny				40						
18. DISTANCE FROM PROPOSED LO DRILLING, COMPLETED, OR APP			19. PROPOSED DEPTH		20, ROTARY OR CA Rota l		LS				
21. ELEVATIONS (Show whether DF, R 5209.8' GR	T, GR, etc.)		0300			22. APPR	OX. DATE WORK WIL 1st Quarter 1				
	G AND CEMENTING P	ROGR	AM			l	15t Quarter 1				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/F	700T	SETTIN	G DEPTH	QUANTI	TY OF CEMENT				
Refer to Monument Bu	tte Field SOP's Dr	illing	Program/Casing I	esign				<u>«</u>			
The Conditions	s of Approval are	also	attached.								
DI ADOME CDACE DESCRIBE DI	ODOSED PROGRAM - If a							÷			
			to deepen or plug back, give								
If proposal is to drill or deepen direct			ace locations and measured a	nd true ve							
If proposal is to drill or deepen direct 24.	tionally, give pertinent data o			nd true ve	rtical depths. Give			any.			
If proposal is to drill or deepen direct	tionally, give pertinent data o		ace locations and measured a Regulatory	nd true ve	rtical depths. Give	blowout p	oreventer program, if a	any.			
If proposal is to drill or deepen direct 24. SIGNED Cheryl Cal (This space for Federal or State office	tionally, give pertinent data o		ace locations and measured a Regulatory	nd true ve	rtical depths. Give	blowout p	oreventer program, if a	any.			
24. SIGNED Cheryl Cal (This space for Federal or State office	ritionally, give pertinent data of the construction of the constru	n subsurfi	Regulatory TITLE Complianc	e Spec	rtical dept <u>hs. Give</u>	DATE	oreventer program, if a	197			
If proposal is to drill or deepen direct 24. SIGNE Cheryl Ca (This space for Federal or State office PERMIT NO. 43 - 0	tionally, give pertinent data of the control of the	n subsurfi	Regulatory TITLE Complianc APPROVAL DATE	e Spec	rtical depths. Give ialist ase which would enti	DATE tte the appli	oreventer program, if a	197			

T9S, R17E, S.L.B.&M.



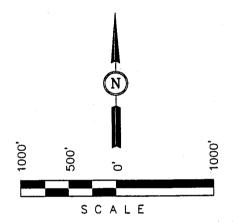
= SECTION CORNERS LOCATED.

INLAND PRODUCTION CO.

Well location, S. PLEASANT VALLEY #9-15, located in the NE 1/4 SE 1/4 of Section 15, T9S, R17E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 15, T9S, R17E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5233 FEET.



THIS IS TO CERTIFY THAT THE BOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURFEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

RECISTRATION NO. OF SHORE STATE OF ELLIAN

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 12-10-97	DATE DRAWN: 12-15-97			
PARTY D.A. K.H.	C.B.T.	REFERENCES G.L.O. PLA	λT			
WEATHER		FILE				
COLD		INLAND PRODUCTION CO.				

INLAND PRODUCTION COMPANY S. PLEASANT VALLEY FEDERAL #9-15-9-17 NE/SE SECTION 15, T9S, R17E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1280' Green River 1280' Wasatch 6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1280' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY S. PLEASANT VALLEY FEDERAL #9-15-9-17 NE/SE SECTION 15, T9S, R17E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Pleasant Valley #9-15-9-17 located in the NE 1/4 SE 1/4 Section 15, T9S, R17E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing paved road to the southeast; proceed southeasterly along this road 11.4 miles to the junction of an existing dirt road to the south; proceed southerly along this road 2.8 miles to the junction of an existing dirt road to the east; proceed easterly 1.3 miles to the beginning of the proposed access road. See Exhibit "A".

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

S. PLEASANT VALLEY FEDERAL #9-15-9-17

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name:

Cheryl Cameron

Address:

P.O. Box 790233

Vernal, Utah 84079

Telephone:

(435) 789-1866

Certification

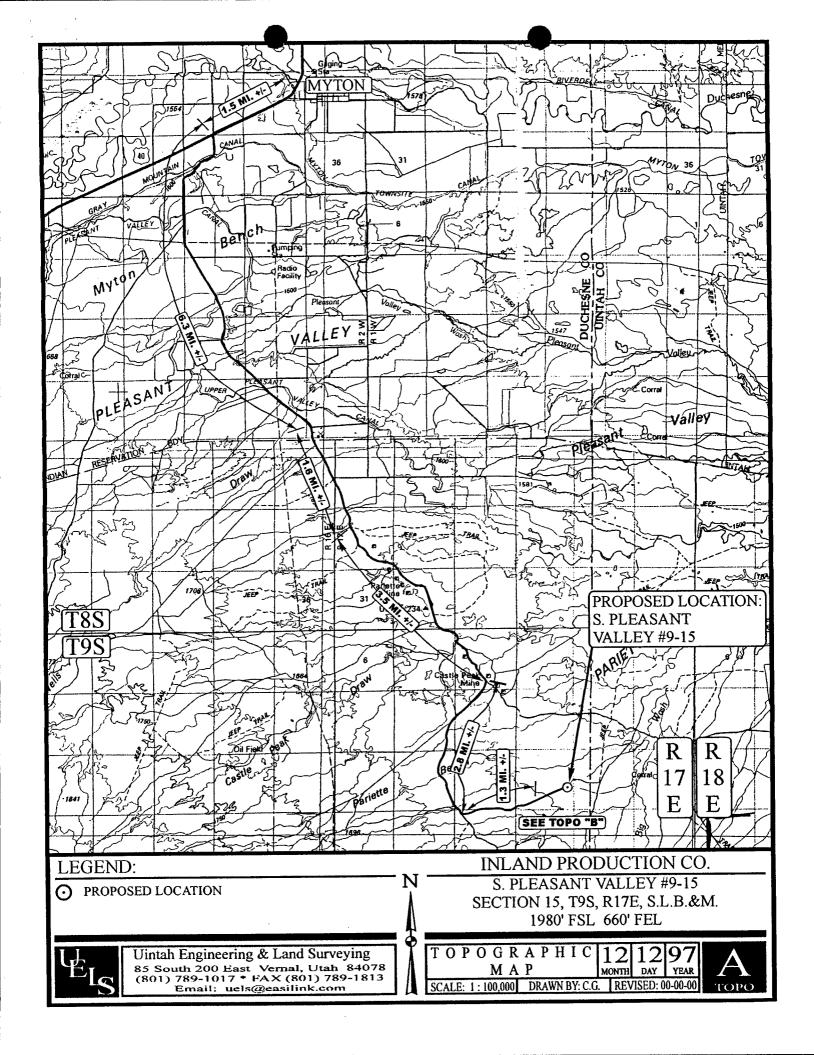
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #9-15-9-17 NE/SE Section 15, Township 9S, Range 17E: Lease U-74805, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

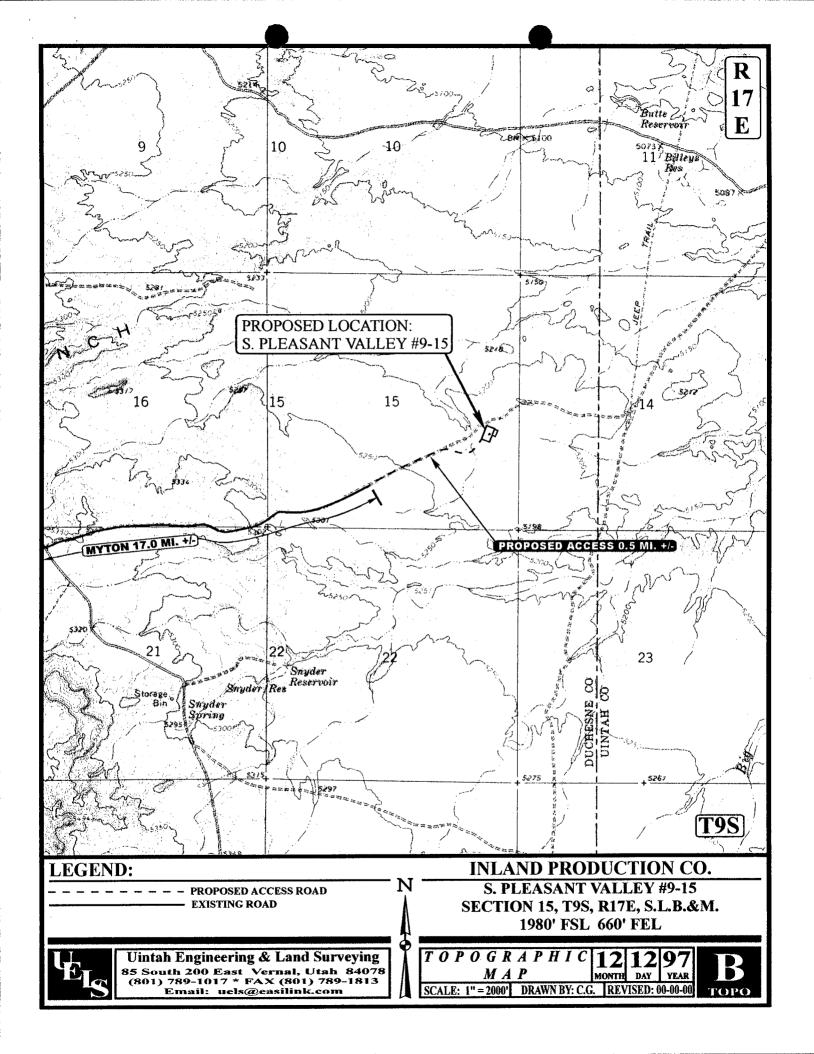
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/17/97 Date

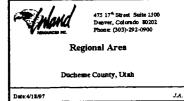
Cheryl Cameron

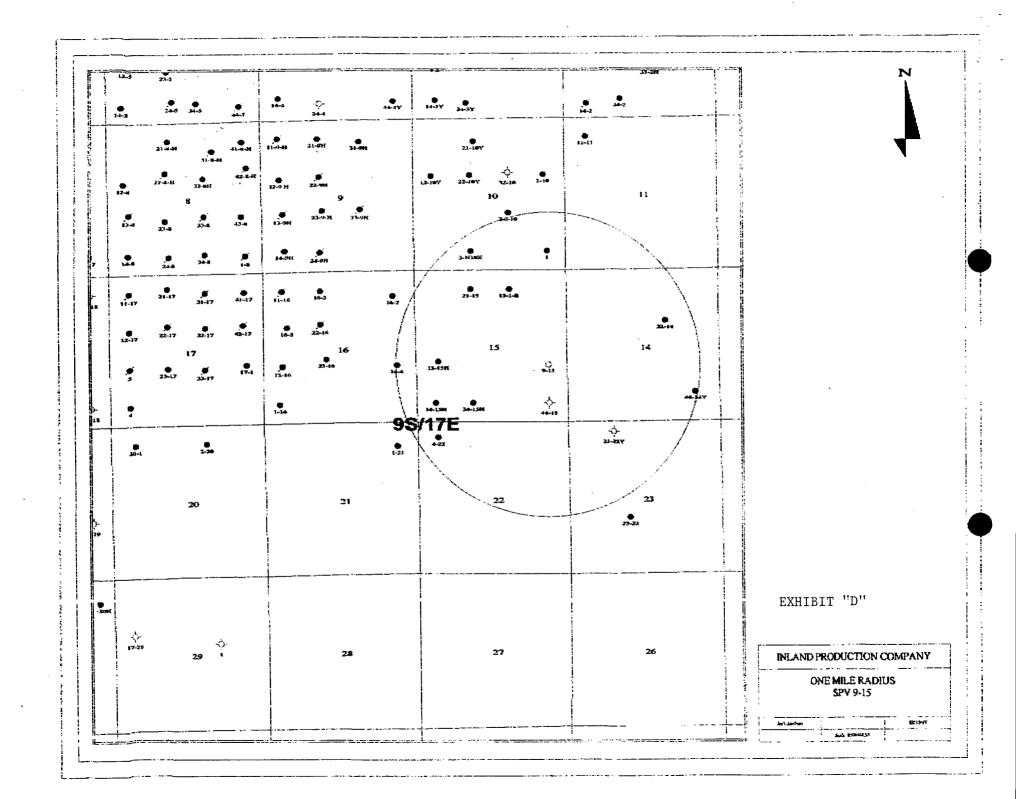
Regulatory Compliance Specialist

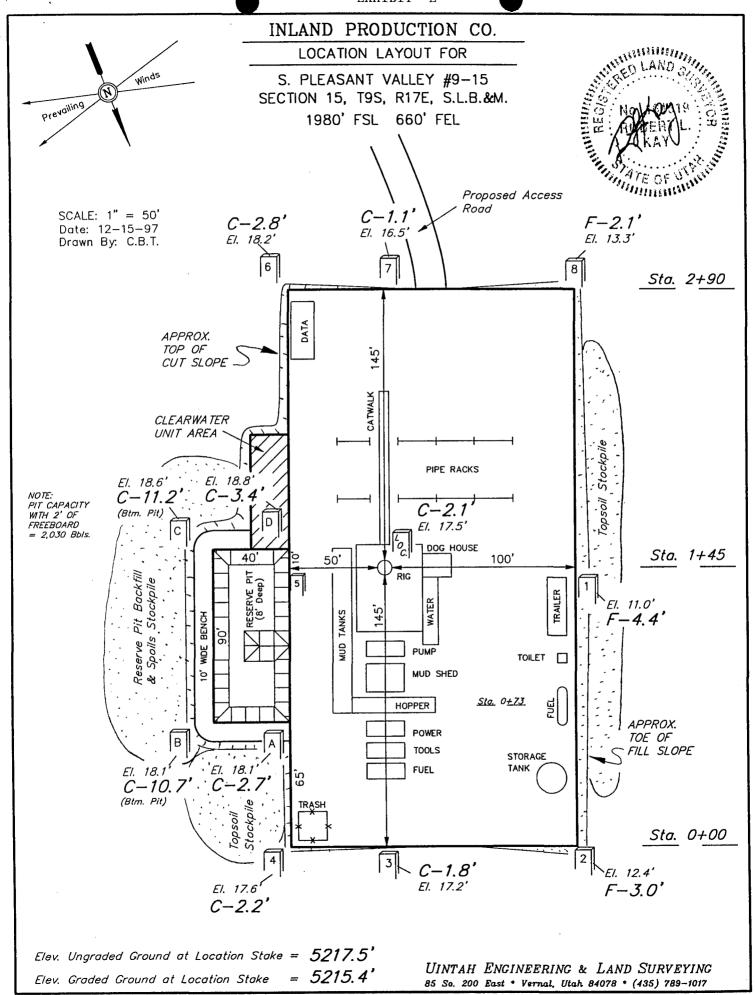


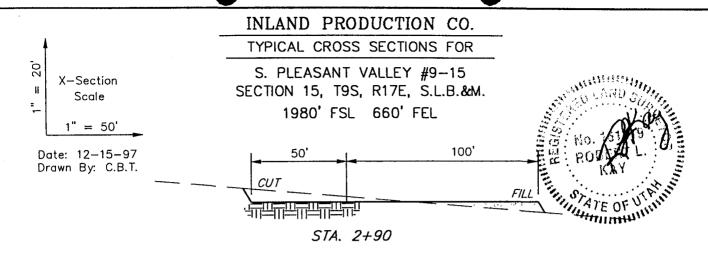


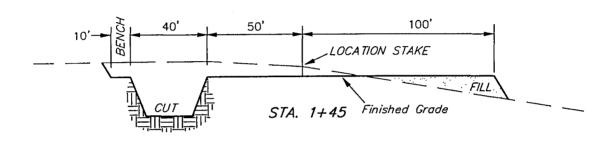
													1111																
																												-¢-	
									27				26				25		<u></u>		30		7		29			-10-21	я
				28						1-	4			1					Boun	dary (Jnit						6		
	29																												11-22Y
										-C-												6 -20	7-20		•		● 7-21	● 8-21	12-22Y
		2	1			:	22				23		Monu	ment	Butte	NE			9	:			.0		5-21	!	21		
				÷														,		•			- ় 10-20	9-20	12-21	11-21	10-21	9-21	13-22
				ÅS	/16E	;							13-24	14-24	● ′ 15-24	● 16-24							15-20		13-21	14-21	15-21	16-21	
		-0-											4-25		2-25	1-25	4-30	3-30							4-28	3-28	2-28		
		1A											4-25	3-25	2-25		4-30		`	`								20	
										6-26	7-26 26	8-26	5-25	6-25	7-25 2.5	● 8-25	5-30	 6-30	30			:	- -				28	85	/17E
	Travis	s Unit					27		e 26-13	11-26	26 ● 10-26	9-26	12-25	€ 11-25	•	9-25	12-30	● 11-30											·
			10-28												~	_	•	14-3 0		16-30									
		14-28	15-28	16-28	13-27		<u> </u>			14-26		16-26	13-25	14-25 Mon	ıs-25 umen	16-25 Butte	East	14-30			Gilso	nite U	Jnit	•					
	-Ç- 4-33	14A-28 3-33	2.33	1-35	⊕ 4-34,	3-34	Mon	ument i-34	Butte	3A-35	2A-35	€ 1A-35I	4-36	.€ 3-36	2-36	1A-36	4-31			1-31	Gilso 4-32	1-32	2A-32	1A-32	4-33			1	
	5-33	•		● 8-33	5-34	6 -34	7-34	. ● 8-34	● 5-35	6-35	, ● ′ 3-35	● 8-35	5-36	● 6-36	€ 7-36	● 8-36				● 8-31	5-32		, € 7-32		5-33		33	-	
		6-33	33	8-33			4				35	€ 2-35		~	† .	•			31 -⊹ 31-1			● 11-32	32 • 10-32	9-32			33		
	13-33-	● 23-33B	33-33-	43-33-	13-34-	23-34-	10-34	9-34	12-35	, € ′ 4-35	10-35	2-35	12-36	1-36	0-36	9-36			31-1		12-32								
	14-33-	•	,⊕ 34-33-	6 44-33-	14-34B				13-35	14-35	15-35	● 1-35	13-36	14-	36 15-36	16-36R				31-2	2-32	<u>~</u>	15-32		<u> </u>				<u> </u>
41-5-0			● 31-4-G					1-3		3-2	- -		4-1	• 1-1	● 31-1 <i>J</i>	• 2-1	, 6	● 21-6	● 3160	1 41-6		1-32 • 21-5	● 31-5		-Ó- 4-1				
41-5-0	11-4-6	. ● 21-4-G						.,	-]	1-2		4				1			5	12-5	€ 22-5					● 32-4		
G	12-4-G		4	42-4			3			L		● 8- 2	5-1	6-1	32-1J 1	€ 42-13	12-6	€ 22-6	32-6 6			22-3	5				4		
43-5	13-4										10-2	● 9-2	1-13	1-23	€ 1-33	1-43	13-6	23-6	, ● 33-6	43-6	13-5	23-5		43-5					1-3
•	14-4											16-2	1-14	1-24	● 1-34	•	-ِنُ- 14-6	24-6	34-6	, € 1-6	14-5	€ 24-5	⊕ 5 34-5	,€ ′ 44-5	14-4	-)- 24-4		44-4Y	14-3Y
	14-4				 											44-17					+				1				

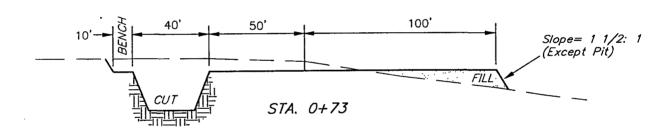


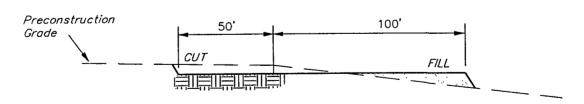












STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE	YARDAGES
APPROXIMATE	IANDAGES

CUT

(6") Topsoil Stripping

= *870* Cu. Yds.

Remaining Location

= 2,420 Cu. Yds.

TOTAL CUT

= 3,290 CU.YDS.

FILL

= 1,980 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION

. 1,210 Cu. Yds.

Topsoil & Pit Backfill

= 1,200 Cu. Yds.

(1/2 Pit Vol.)

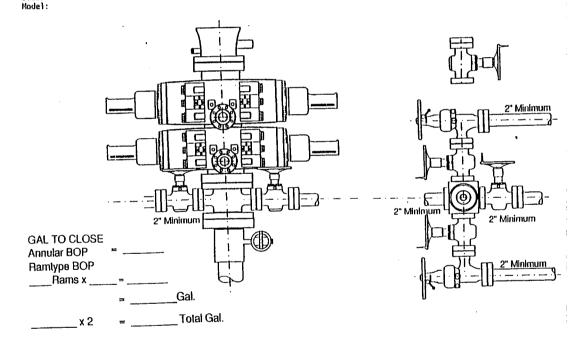
EXCESS MATERIAL After

10 Cu. Yds.

Reserve Pit is Backfilled & Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017 RAM TYPE B.O.P. Make: Size: Model:

2-M SYSTEM



Rounding off to the next higher increment of 10 gal, would require
 Gal, (total fluid & nitro volume)

Well No.: South Pleasant Valley 9-15-9-17

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Pleasant Valley 9-15-9-17

API Number:

Lease Number:

Location: NESE Sec. 15, T9S, R17E

GENERAL

Access will be from NW, off of existing two-track road.

CULTURAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

PALEONTOLOGICAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SOILS, WATERSHEDS, AND FLOODPLAINS

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

WILDLIFE AND FISHERIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area with 0.5 mile of the proposed location and within 300 feet of proposed access routes must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/23/97 API NO. ASSIGNED: 43-013-32021 WELL NAME: SPV FEDERAL 9-15-9-17 OPERATOR: INLAND PRODUCTION COMPANY (N5160) PROPOSED LOCATION: INSPECT LOCATION BY: / / NESE 15 - T09S - R17E SURFACE: 1980-FSL-0660-FEL TECH REVIEW Initials Date BOTTOM: 1980-FSL-0660-FEL DUCHESNE COUNTY Engineering MONUMENT BUTTE FIELD (105) Geology LEASE TYPE: FED LEASE NUMBER: U - 74805 Surface PROPOSED PRODUCING FORMATION: GRRV RECEIVED AND/OR REVIEWED: LOCATION AND SITING: ✓ Plat R649-2-3. Unit: Bond: Federal M State[] Fee[] √ R649-3-2. General. √ Potash (Y/N) Oil shale (Y/N)
Water permit R649-3-3. Exception. (Number <u>G// Sod/74 514/2-722</u>)

<u>//</u> RDCC Review (Y/N) Drilling Unit. Board Cause no: (Date: ____ Date: COMMENTS: STIPULATIONS: D FEDERAL APPROVAC

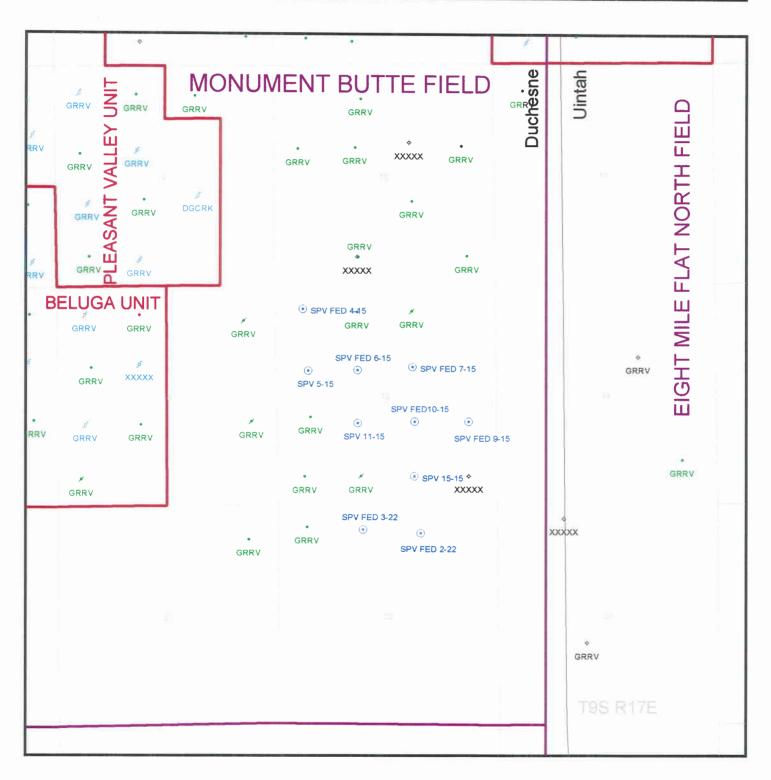


OPERATOR: INLAND PRODUCTION (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. TWP. RNG.: SEC. 15 & 22, T9S, R17E

COUNTY: DUCHESNE UAC: R649-3-2 GENERAL



Michael O. Leavitt Governor Ted Stewart Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

April 20, 1998

Inland Production Company P.O. Box 790233 Vernal, Utah 84079

Re: S. Pleasant Valley Federal 9-15-9-17 Well, 1980' FSL, 0660' FEL, NE SE, Sec. 15, T. 9 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32021.

Sincerely,

John R. Baza

Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: _		<u> Inla</u>	nd Pro	duction	n Compa	any		
Well Name &	Number: _	S. Plea	sant V	alley	9-15-	-9-17		
API Number:		43-0	13-320	21				
Lease:		U-74	805					
Location:	NE SE	Sec.	15	т.	9 S.	R.	17 E	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

DEPARTMENT OF THE BUREAU OF LAND MA	U-748	5. LEASE DESIGNATION AND SERIAL NO. U-74805 6. IF INDIAN, ALOTTEE OR TRIBE NAME			
APPLICATION FOR PERMIT TO	O DRILL, DEEPEN,	OR PLUG BA		THEE OR TRIBE NAME	
1a. TYPE OF WORK DRILL X DEI	EPEN		7. UNIT AGREEM	ENT NAME	
OIL GAS	SINGLE HER ZONE	MULTIPLE ZONE	8. FARM OR LEAS S. P	se name leasant Valley Federal	
2. NAME OF OPERATOR Inland Production Company			9. WELL NO. # 9-1	5-9-17	
3. ADDRESS OF OPERATOR		(004) #00 40		OOL OR WILDCAT	
P.O. Box 790233 Vernal, UT 84079 4. LOCATION OF WELL (Report location clearly and in according to the control of the control o		e: (801) 789-186	11. SEC., T., R., M.	nument Butte	
At Surface NE/SE	- 1.12 € 1.& 660' FEL	DENVED	AND SURVEY O	•	
		C 1 9 1997			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOV 17.0 Miles southeast of Myton, Utah	WN OR POST OFFICE*		12. County Duchesne	13. STATE UT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PRO OR LEASE LINE, FT.(Also to nearest drig, unit line, if any)	OPERTY 16. NO. OF ACRES IN LEASI		RES ASSIGNED TO THIS WELL		
660' 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WE	ELL. 19. PROPOSED DEPTH		40 R CABLE TOOLS		
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE,	· ·		tary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5209.8' GR			22. APPROX. DATE WORK V 1st Quarte		
23. PROPOSED CASING AND CEMENTING	G PROGRAM			• 4	
SIZE OF HOLE SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
Refer to Monument Butte Field SOP's I	Drilling Program/Casing 1] Dogica			
Refer to Monument Butte Field SOF 8 1	Dinning Fingram/Casing 1	Jesign			
Inland Production Company p The Conditions of Approval a	-	ell in accordanc	E with the attache	IVEN	
			A D I I I I I I I I I I I I I I I I I I		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: I					
24. SIGNED Cheryl Cameron	Regulatory			12/97	
(This space for Federal or State office use) PERMIT NO. 43-013-32021 Application approval does not warrant or certify that the applicant I	APPROVAL DATE	he subject lease which would	entifie the applicant to conduct oper	ations thereon.	
CONDITIONS OF APPROVAL, IF ANY:	ACTING TITLE Assistan	nt Field Manage	· DATE APR	1 4 1998	

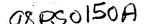
NOTICE OF APPROVAL

*See Instructions On Reverse Side

Mineral Hesources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL A.
TO OPERATOR'S COPY



CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>Inland Production Company</u>
Well Name & Number: S. Pleasant Valley Federal 9-15-9-17
API Number: 43-013-32021
Lease Number: <u>U-74805</u>
Location: <u>NESE</u> Sec. <u>015</u> T. <u>09S</u> R. <u>17E</u>

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale zone identified at ± 1918 ft. If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

SURFACE USE PROGRAM

Conditions of Approval (COAs)
Inland Production Company - Well #9-15-9-17

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit, and for final reclamation: (All poundages are in Pure Live Seed)

needle and threadgrass	Stipa comata	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatorass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by as shown on the cut sheet to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.





BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799 http://www.blm/gov/utah/vernal

Phone: (435) 781-4400 Fax: (435) 781-4410

IN REPLY REFER TO: 3160 UT08300

May 15, 2000

Inland Production Company Route 3 Box 3630 Myton UT 84052

Re:

Notification of Expiration

Well No. S Pleasant Valley Fed. 9-15-9-17

NESE, Section 15, T9S, R17E

Lease No. U-74805 Duchesne County, Utah

43-013-32021

Gentlemen:

The Application for Permit to Drill the above-referenced well was approved on April 14, 1998. Inland Production Company requested an extension of the original APD approval for an additional year. The request was reviewed and the extension approved until April 14, 2000. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Margie Herrmann

Legal Instruments Examiner

cc: State Div. OG&M

DOGM
LA'
MAY 19 2000
DATE
DIVISION OF
OIL, GAS AND MINING